

# The international developer's perspective of Vietnam



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A WORLD ELECTRIFIED BY  
RENEWABLE ENERGY





# MAINSTREAM RENEWABLE

- Mainstream Renewable Power Limited (“Mainstream”) is a **leading global international developer** of large utility-scale renewable energy projects
- Since 2008, Mainstream has grown significantly to be a leader in the development of renewables:



DELIVERED INTO  
OPERATION



**804MW**

IN CONSTRUCTION



**549MW**

OFFSHORE ASSETS  
SOLD WITH CONSENT



**3,450MW**

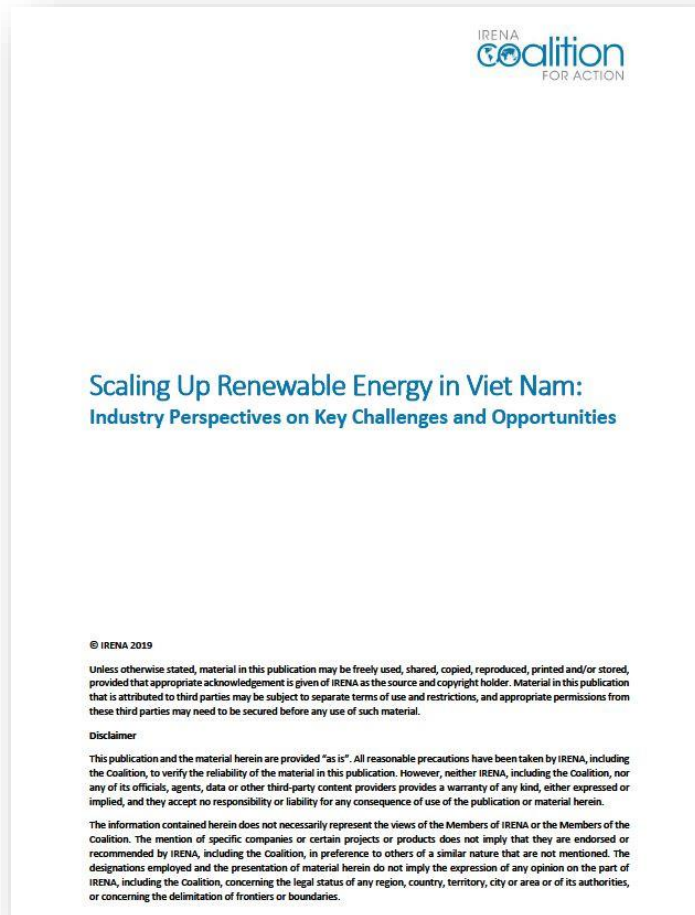
IN DEVELOPMENT



**9,000MW**

- **1,650MW** of Offshore Assets sold were also awarded **Contracts for Difference**
- Based in **Dublin, Ireland**, Mainstream was founded by Dr. Eddie O'Connor following the successful sale of Airtricity in 2008 for c. **€1.8bn**. Airtricity was founded in 1997 as an Irish generation capacity developer
- Mainstream brings together **one of the most experienced management teams in the industry led by CEO, Andy Kinsella**
- Mainstream is a renewable energy leader in growth markets such as **Chile, South Africa, Vietnam, Egypt, the Philippines, Ghana and Senegal**
- Mainstream has **strong global relationships** with leading banks, export credit agencies, equipment manufacturers, project developers and renewable energy investors

## Renewable energy in Vietnam



- > Growing demand for electricity
- > Significant wind and solar resources (in addition to legacy hydro)
- > Coal investment stalling
  - Stranded asset risk
- > Growing support from government for renewable energy
  - PPA
  - Insufficient local banking liquidity
  - Unclear medium term policy framework

## Cleaner, cheaper and more secure



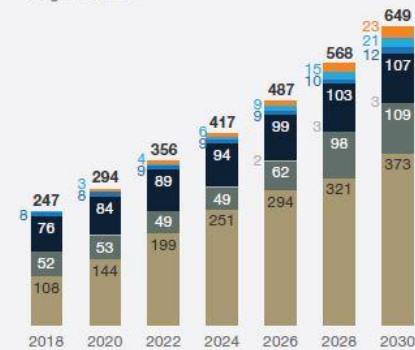
**Exhibit 2** Vietnam's Renewables-Led Pathway meets electricity demand differently.

Generation mix, terrawatt-hours<sup>1</sup>



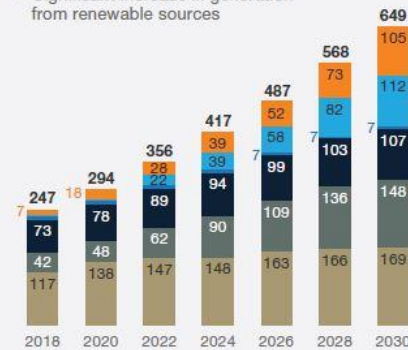
**Current Plan**

- Coal primary source of baseload power:**
- Based on Power Master Plan-7, revised
  - Heavily reliant on coal as primary source of generation



**Renewables-Led Pathway<sup>3</sup>**

- Renewables firmed by gas:**
- High reliance on open-cycle gas-turbine plants, with low capacity factors, to integrate renewables
  - Significant increase in generation from renewable sources



<sup>1</sup>Figures may not sum, because of rounding. Forecast assumes additional generation requirements resulting from transmission and distribution losses.  
<sup>2</sup>Includes bioenergy and oil.  
<sup>3</sup>Renewables-Led Pathway has higher total generation than Current Plan because of greater use of batteries, which introduces a round-trip efficiency loss.  
**Source:** Decision Number 428 on Revised National Power Development Plan, 2016; McKinsey analysis

**Exhibit 4** The Renewables-Led Pathway is a more compelling vision for Vietnam's energy future.

**Key results of dispatch modeling<sup>1</sup>**

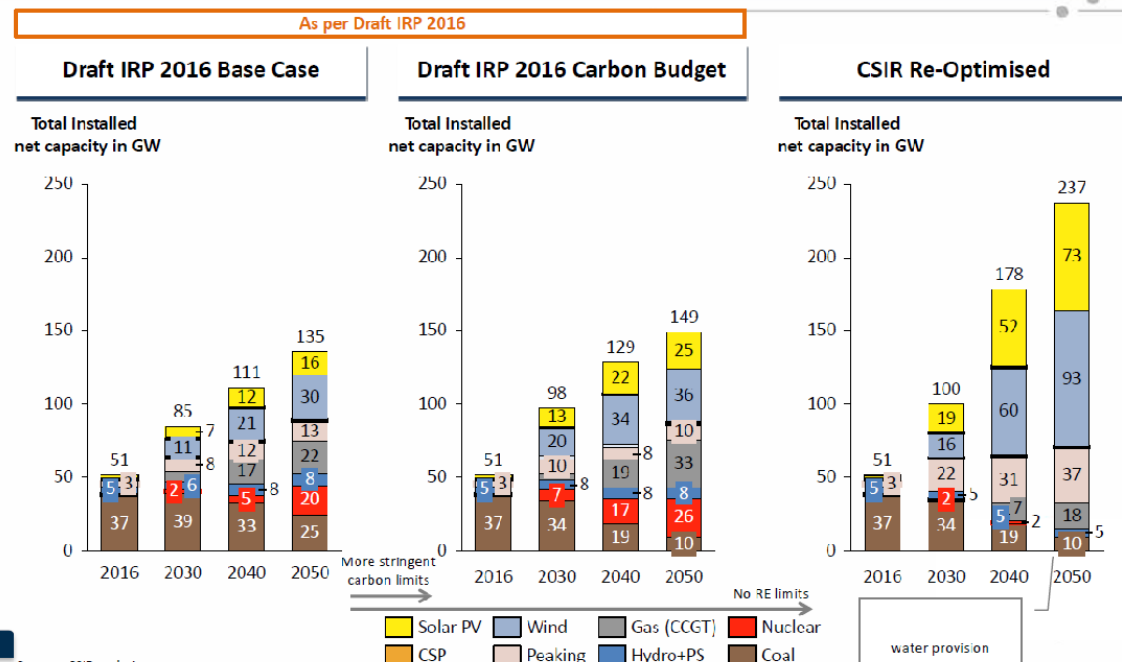
	Current Plan	Renewables-Led Pathway	Highlights
<b>Cleaner</b> Total emissions (2017–30), CO <sub>2</sub> equivalent	3.5 gigatons	2.4 gigatons	<ul style="list-style-type: none"> <li>• Renewables-Led Pathway reduces key emissions:                             <ul style="list-style-type: none"> <li>– 1.1 gigatons (32%) reduction in greenhouse-gas emissions</li> <li>– 0.58 megatons (33%) reduction in particulate emissions</li> </ul> </li> </ul>
<b>More secure</b> Total fuel imports (2017–30), MMBtu <sup>2</sup>	18 billion	7 billion	<ul style="list-style-type: none"> <li>• Renewables-Led Pathway limits imported fuels:                             <ul style="list-style-type: none"> <li>– 440 million fewer tons of imported coal (~70% reduction)</li> <li>• Creates additional 465,000 jobs</li> </ul> </li> </ul>
<b>Cheaper</b> Total costs <sup>3</sup> (2017–30)	\$230 billion	\$207 billion	<ul style="list-style-type: none"> <li>• Renewables-Led Pathway is 10% cheaper (\$23 billion) vs Current Plan:                             <ul style="list-style-type: none"> <li>– \$5 billion increase in levelized capital expenditures</li> <li>– \$24 billion reduction in fuel costs</li> <li>– \$2 billion increase in operations and maintenance</li> <li>– \$6 billion reduction in interest payments</li> </ul> </li> </ul>

<sup>1</sup>Model run over 2017–40 assumes no increase in power demand beyond 2030 in order to compare with Current Plan, while optimizing capacity for this period.  
<sup>2</sup>One million British thermal units.  
<sup>3</sup>Adjusted for terminal value of assets by end of 2030 or end of 2040 depending on run, assuming sinking fund depreciation; in 2015 dollars (includes capital costs, fixed and variable operations and maintenance, fuel costs, implied fuel subsidies, and interest payments).

## Similar stories elsewhere

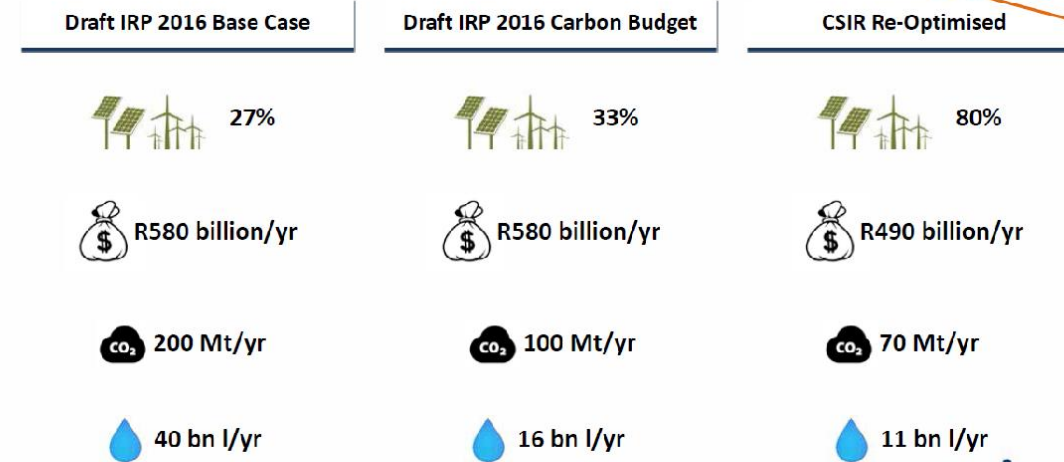


In the CSIR Re-Optimised case, 100 GW of wind & 60 GW of PV by 2050



CSIR Re-Optimised case without renewables limits is R90 billion/yr cheaper than both IRP 2016 Base Case & IRP 2016 Carbon Budget case

Preliminary Year 2050

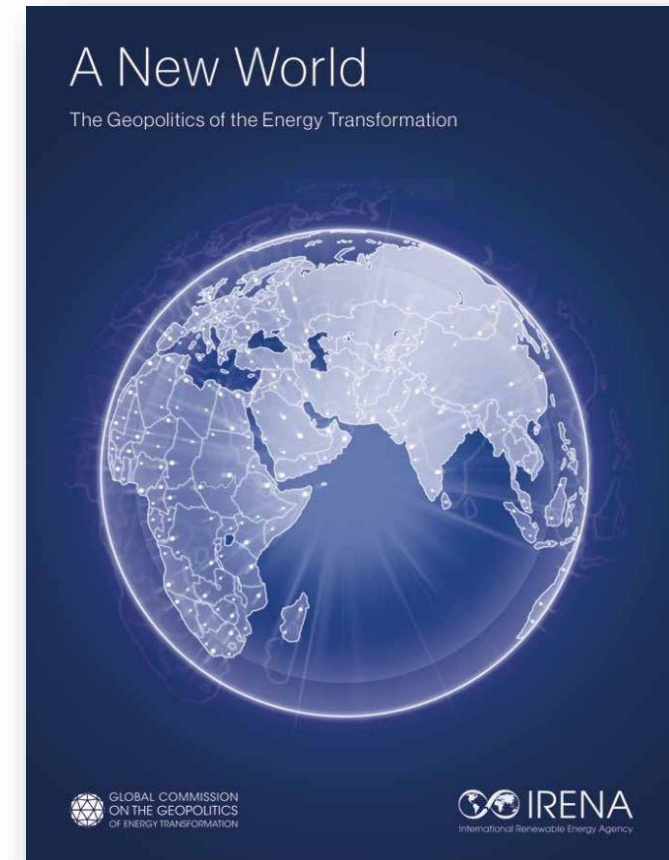




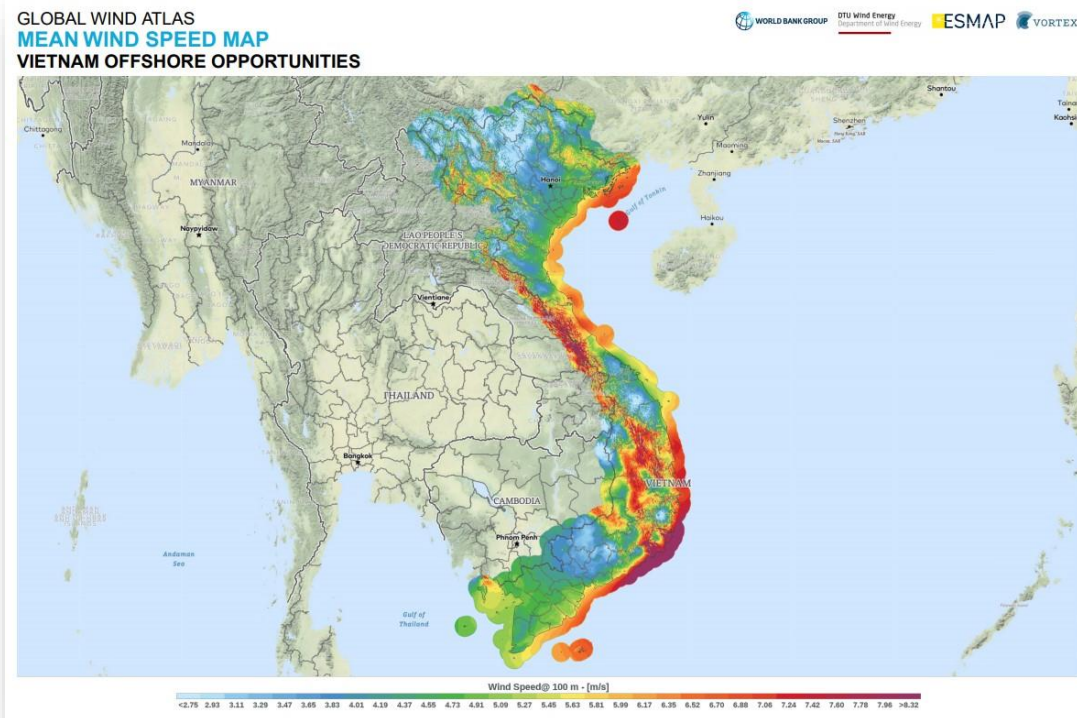
## Vietnam can be the leader across ASEAN



- > Energy geopolitics is changing
  - New Renewable Energy States are emerging
  - Energy independence and energy security
  
- > Vietnam enjoys regional resource leadership
  - Supply chain development – manufacturing for domestic and global markets
  - Construction and operational expertise
  - A global energy – and climate - leader



## Vietnam's offshore resource



> The offshore wind opportunity

> Good: -

- Best in region
- 64GW potential
- Benign seabed

> Not so good: -

- Infrastructure
- Grid
- Supply chain



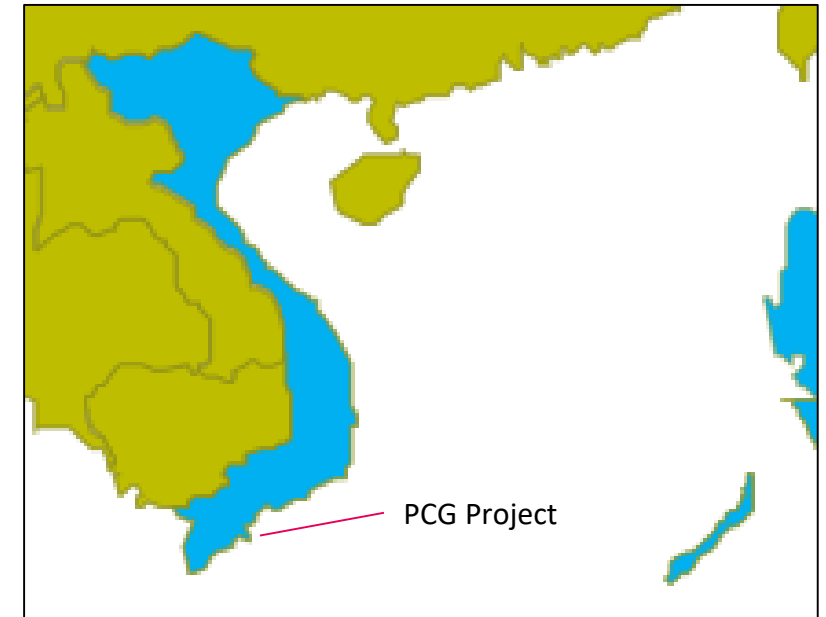
## Vietnam – Phu Cuong offshore windfarm

### 800MW PCG Project

- Mainstream has entered a JV Agreement with the Phu Cuong Group (“PCG”) to develop a **800MW offshore project in Vietnam**.
- The project consists of two land concessions but is structured to be developed in two phases as set out in the table below:

	MW's	Expected FC Date	Expected COD Date
Phase 1	400	2020	Q4 2021
Phase 2	400	2021+	Q2 2023+

- Negotiations on a 20 year PPA with EVN, the national utility are ongoing with the Vietnamese Ministry of Industry and Trade (“MOIT”) to secure a bespoke and bankable PPA for the project
- Application submitted for the project to be included in the national Power Development Plan (“PDP”): currently with MOIT







## Conclusion

- > Vietnam – considerable wind and solar resources
- > Vietnam - opportunity to become regional hub for supply chain and construction and O&M services
- > Vietnam – opportunity for regional leadership in corporate offtake
- > Vietnam – next step – clarity on medium-term energy policy and offtake framework
- > GWEC – next step – ASEAN taskforce and local market support in Vietnam

Thank you



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